## GENERAL ASSEMBLY OF NORTH CAROLINA SESSION 2017

H HOUSE BILL 267

Short Titl	le: U	tilities/Amend REPS Requirement	s.	(Public)
Sponsors	: R	Representatives Dixon and J. Bell (Primary Sponsors).		
		For a complete list of sponsors, refer to the North Carolina General Assembly		eb site.
Referred	to: E	nergy and Public Utilities, if favora	able, Finance	
		March 8,	2017	
		A BILL TO BE	ENTITLED	
AN ACT	TO AN	MEND THE RENEWABLE ENER	RGY PORTFOLIO STANDARD.	
The Gene	eral Ass	embly of North Carolina enacts:		
AMEND	RENE	WARLE ENERGY PORTFOLI	O STANDARD REQUIREMEN	TS
		<b>FION 1.(a)</b> G.S. 62-133.8 reads as	_	15
"§ 62-133		• •	iciency Portfolio Standard (REPS	5).
•••		3.	•	
(b)		wable Energy and Energy Effic	eiency Standards (REPS) for Ele	ectric Publ
Utilities.		T 1 1 4 1 11 212 1 1	C 1 111 11 11	11 5
	(1)	•	e State shall be subject to a Renew o Standard (REPS) according to the	•
		Calendar Year	<b>REPS Requirement</b>	
		2012	3% of 2011 North Carolina retail s	sales
		2015	6% of 2014 North Carolina retail s	sales
		2018 and thereafter	10%8% of 2017 North Carolina re	etail sales
		2021 and thereafter	12.5% of 2020 North Carolina reta	<del>ail sales</del>
(c)			ncy Standards (REPS) for Electric	Membersh
Corporati		d Municipalities. –		
	(1)	<u> </u>	pration or municipality that sells el	-
		-	rs in the State shall be subject to a Portfolio Standard (REPS) acco	
		following schedule:	Fortiono Standard (REFS) acco	runig to ti
		Calendar Year	REPS Requirement	
		2012	3% of 2011 North Carolina retail s	sales
		2015	6% of 2014 North Carolina retail s	
		2018 and thereafter	10%8% of 2017 North Carolina re	
	"			

ENERGY EFFICIENCY FOR REPS COMPLIANCE

**SECTION 2.(a)** G.S. 62-133.8(b)(2)c. reads as rewritten:



"c.

Reduce energy consumption through the implementation of an energy efficiency measure; provided, however, an electric public utility subject to the provisions of this subsection may meet up to twenty-five percent (25%) of the requirements of this section through savings due to implementation of energy efficiency measures. Beginning in calendar year 2021–2018 and each year thereafter, an electric public utility may meet up to forty percent (40%) of the requirements of this section through savings due to implementation of energy efficiency measures."

**SECTION 2.(b)** This section becomes effective July 1, 2017.

## COST RECOVERY AND HOLD HARMLESS

**SECTION 3.** Incremental costs incurred by an electric power supplier prior to July 1, 2017, to comply with any requirement repealed or amended by this act may be recovered as provided in G.S. 62-133.8(h). For the purposes of cost recovery under this act, costs incurred prior to July 1, 2017, include all of the following:

- (1) Costs under purchase contracts for renewable energy entered into prior to July 1, 2017, for the purpose of complying with REPS requirements repealed or amended by this act.
- (2) The costs of renewable energy facilities built by a public utility for which a certificate of public convenience and necessity has been issued by the Commission prior to July 1, 2017, for the purpose of complying with REPS requirements repealed or amended by this act.
- (3) Other costs the Utilities Commission determines are reasonable and prudent costs incurred prior to July 1, 2017, to comply with the REPS requirements repealed or amended by this act.

## SEVERABILITY CLAUSE AND EFFECTIVE DATE

**SECTION 4.(a)** If any section or provision of this act is declared unconstitutional or invalid by the courts, it does not affect the validity of this act as a whole or any part other than the part declared to be unconstitutional or invalid.

**SECTION 4.(b)** Except as otherwise provided, this act is effective when it becomes law.